



Maine Resource Recovery Association Paul Porada, Maine PE 6421 May 8, 2023

Landfill with GAS

# 18-Acres of Green Space with Gas

# Making Biogas

## Production is food source, moisture and temperature dependent

- Methanogenic Bacteria Decompose Organic Materials No Oxygen. a.k.a. Anerobic Digestion
  - Bacteria  $\rightarrow$  methane
  - H2/CO2 (hydrogenotrophic methanogensis,  $4H2 + CO2 \rightarrow CH4 + 2H2O$ ) or
  - acetate (acetoclastic methanogensis, CH3COOH +  $\rightarrow$  CH4 + CO2)

## Digester Gas

• Controlled environment, food scraps, manure, wastewater biosolids in vessel

## Landfill Gas

Uncontrolled environment



# Landfill Gas Composition

**Methane** 30% to 60%

Carbon Dioxide30% to 50%

**Oxygen** 0 to 5%

Nitrogen 0 to 20%

**Moisture** –Saturated to Dew Point

## Contaminants

- Volatile Compounds
- Hydrogen Sulfide
- Siloxanes, Silicon Compounds

PFAS



# How Much Gas?

First order Decay Model

$$Q_{CH_4} = \sum_{i=1}^{n} \sum_{j=0.1}^{1} k L_o \left( \frac{M_i}{10} \right) e^{-kt_{ij}}$$

Gas production

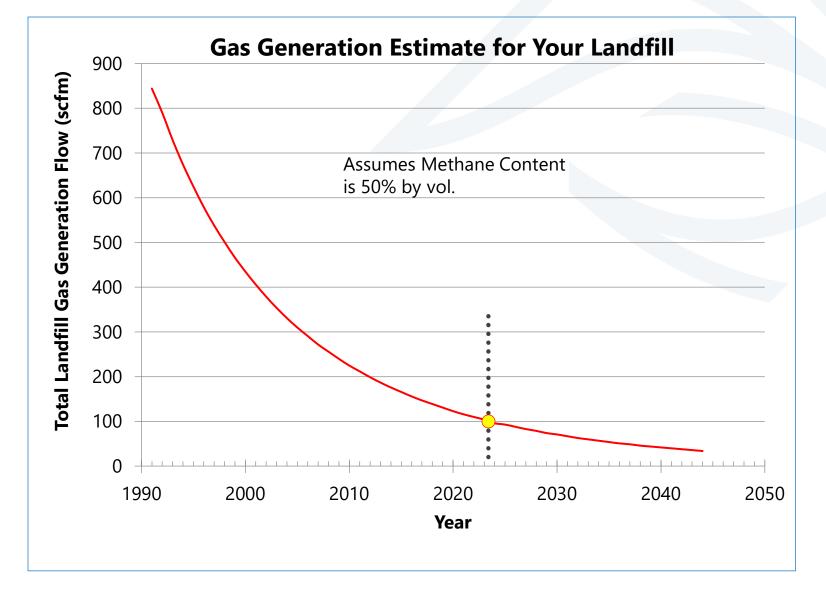
Waste Present

The organics content

Methane Potential, Lo,

Rate of Generation, k

Time, t





# **Collect Gas**



#### Drill Well Shafts Into Landfill

Install Wells
Connect the Wells Together
Apply Vacuum Pressure - Suck





# **Control Emissions**

#### Combustion with a Flare





➤ Off-site Migration Odor ➢ Greenhouse Gas > Volatile Organics **Enclosed Flare** 



# Monetizing Landfill Gas

# IS THERE MONEY IN THE METHANE?

✓ LANDFILL GAS TO ENERGY
✓ ELECTRIC POWER
✓ HEAT
✓ COMBINED HEAT & POWER
✓ RENEWABLE NATURAL GAS
✓ CARBON CREDIT OFFSETS



# **Produce Electricity**

• Direct Use

75kW Generator, Ford 460C.I. V-8 Montgomery Regional Solid Waste Authority (MRSWA) in Christiansburg, Virginia

#### • Utility Interconnection Net metering Power Purchase Agreement



1,000kW Generator, Caterpillar



# **Produce Heat**

#### **BOILER OR BURNER**

- Cement Kiln
- Asphalt Batching Plant
- Industrial Facility





## CHP WASTE ENGINE HEAT

Hot Water

OR

- Warm Building
- Melt Snow



# RNG – Renewable Natural Gas

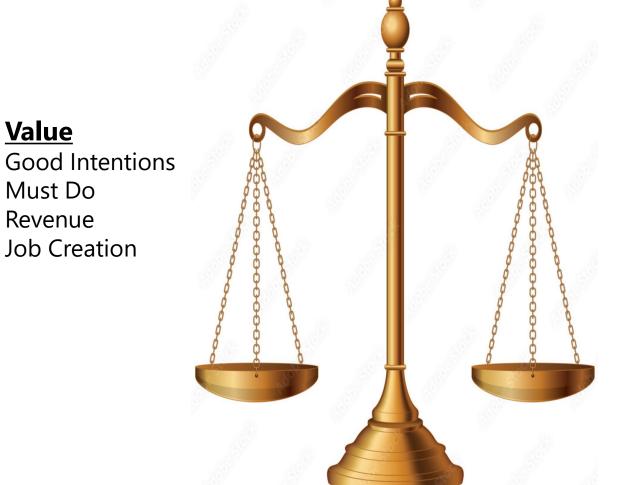
# PROCESS TO A HIGH ENERGY CONTENT

- Pipeline Quality Natural Gas
- Vehicle Fuel





# **Economic Considerations**



#### **Capital Expenditure**

Collection System Gas Treatment Process Equipment Building

#### <u>Timeframe</u>

Immediate <>30 years

#### <u>0&M</u>

Labor, People Monitoring Well Adjustments Routine Service Repairs Replacement Parts Record Keeping Air Emission Permits



# LMOP



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#### Landfill Methane Outreach Program (LMOP)

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#### LMOP Home

About LMOP

Join the Listserv

#### LMOP Accomplishments

Basic Information about Landfill Gas

Benefits of LFG Energy Projects

LMOP Landfill and Project Database

LMOP Partners

Join the Program

Tools

Resources

Publications

LMOP Webinars and Events

Frequent Questions about Landfill Gas

#### About the Landfill Methane Outreach Program

LMOP is a voluntary program that works cooperatively with industry stakeholders and waste officials to reduce or avoid methane emissions from landfills. LMOP encourages the recovery and beneficial use of biogas generated from organic municipal solid waste (MSW). Landfill gas (LFG) and other biogas generated from MSW (collectively referred to as biogas) contain methane, a potent greenhouse gas that can be captured and used as a renewable fuel



for many end uses including electricity generation, industrial heat applications and vehicle fuel. Capturing and using biogas reduces local air pollution, creates health benefits, generates revenue and jobs in the community and may also offset the use of non-renewable resources.

#### LMOP forms partnerships with communities, landfill

owners and operators, utilities, power marketers, states, project developers, Tribes and nonprofit organizations to overcome barriers to project development. LMOP focuses on LFG energy project development at MSW landfills, the largest source of methane emissions from the waste sector.

Woodard & Curran

# University of New Hampshire Project

Landfill Gas Replaced Natural Gas

ECOLine

12.7-Mile Pipeline Landfill to UniversityGas Processing Plant\$49 Million (est.)

COGEN (Heat & Electricity)

Up to 85% of the Campus Energy





# Land is Valuable





# **Closing Remarks**

